FILE NOTATIONS		AAS!
Entered in NID File Entered On S.R. Sheet Location Map Pinned Cord Indexed	Checked by Chief Copy NID to Field Office Approval Letter Disapproval Letter	
COMPLETION DATA: Date Well Completed 12-6-60 OW	Location Inspected Bond released State of Fee Land	440
LOGS FII Driller's Log. 12-22-60 Electric Logs (No.) 2 E		Micro
Lat. Mi-L Sonic	Others	



THE ATLANTIC REFINING COMPANY

INCORPORATED 1870

PETROLEUM PRODUCTS

DOMESTIC PRODUCING DEPARTMENT ROCKY MOUNTAIN REGION

BOONE MACAULAY, MANAGER

B. B. COESTER, EXPLORATION MANAGER

A. D. KLOXIN, OPERATIONS MANAGER

T.S. PACE, LAND MANAGER

WYOMING NAT'L. BANK BLDG.

MAILING ADDRESS P. O. BOX 520 CASPER, WYOMING

Service Agents for The Atlantic Refining Company are:

Ned Warnock A. W. Watson George A. Critchlow

1320 Continental Bank Bldg. Salt Lake City, Utah

Form 9-331 a (Feb. 1951)

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(SUBMIT IN TRIPLICATE)

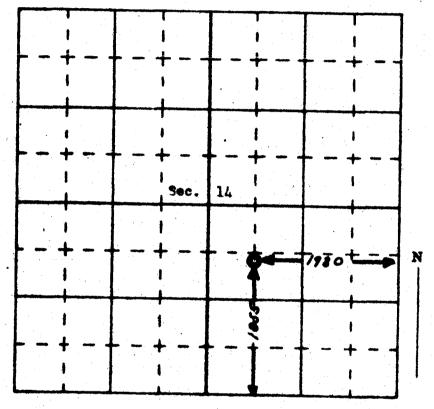
Land Office	
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Budget Bureau No. 42-R358.4. Approval expires 12-31-60.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

NOTICE OF INTENTION TO DRILL		X SUBSEQUENT	REPORT OF WATER S	HUT-OFF	
NOTICE OF INTENTION TO CHANGE PLAN	ıs			G OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT	REPORT OF ALTERING	G CASING	
NOTICE OF INTENTION TO RE-DRILL OR	REPAIR WELL	SUBSEQUENT	REPORT OF RE-DRILL	ING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR AC	IDIZE	SUBSEQUENT	REPORT OF ABANDON	IMENT	
NOTICE OF INTENTION TO PULL OR ALTI	ER CASING	SUPPLEMENTARY WELL HISTORY			
NOTICE OF INTENTION TO ABANDON WEI	LL				
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Parishers Land Surveyor.
James P. Lange
[Ptah Reg. Wo. 1472



THE ATLANTIC REFINING COMPANY

INCORPORATED 1870

PETROLEUM PRODUCTS

October 19, 1960

DOMESTIC PRODUCING DEPARTMENT ROCKY MOUNTAIN REGION

BOONE MACAULAY, MANAGER

B. B. COESTER, EXPLORATION MANAGER

A. D. KLOXIN, OPERATIONS MANAGER

T. S. PACE, LAND MANAGER

WYOMING NAT'L. BANK BLDG.

MAILING ADDRESS P. O. BOX 520 CASPER, WYOMING

Oil and Gas Commission State of Utah 310 Newhouse Building Salt Lake City, Utah

Attention: Mr. C. B. Feight

Enclosed are five copies of a Sundry Notice recently submitted to the USGS which covers the drilling of a well to be operated by The Atlantic Refining Company in San Juan County, Utah. Location plats are attached to two copies of the Sundry Notice which are for your records. Please return the other three copies of the Sundry Notice to this office with some notification thereon whereby we will know that we have properly filed this notice with the State of Utah.

On a separate sheet I have listed the Service Agents of The Atlantic Refining Company which have been filed properly with the Secretary of State.

I certainly enjoyed my visit in your office on October 10 and appreciate your efforts to outline current procedures we must follow to operate properly in the State of Utah.

Very truly yours,

A. D. Kloxin

bc encs. October 20, 1960

The Atlantic Refining Company P. O. Box 520 Casper, Wyoming

Attention: B. J. Sartain, Dist. Drilling Supervisor

Gentlemens

This is to acknowledge receipt of your notice of intention to drill Well No. Comb Wash Unit #1, which is to be lecated 1855 feet from the south line and 1980 feet from the east line of "Section 14, Township 39 South, Range 20 East, SLM, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well has not been syndded in within said period.

Very truly yours,

OIL & GAS COMMERVATION CONGUESTON

CLEON B. FRIGHT, EXECUTIVE SECRETARY

CBFIANE

ous Jerry V. Long, Mist. Eng. V. S. Geological Survey

H. L. Coonts - OGCC, Moab





(SUBMIT IN DUPLICATE)

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

SALT LAKE CITY, UTAH

Cop	LAND:	Kil
,	LAND:	* *** * ***
N	Fee and Patented State Lease No	
	Public DomainLease No. SL066	928 - B
	Indian	

SUNDRY NOTICES AN	D REPORTS ON WELLS
Notice of Intention to Drill	Subsequent Report of Water Shut-off Subsequent Report of Altering Casing Subsequent Report of Redrilling or Repair Supplementary Well History
(INDICATE ABOVE BY CHECK MARK NA:	TURE OF REPORT, NOTICE, OR OTHER DATA)
Comb Wash Unit	November 11 , 19 60
	line and 1980 ft. from $\{E\}$ line of Sec. 14
NW SE Sec. 14 T-39-S (1/4 Sec. and Sec. No.) (Twp.)	R-20-E S.L.M. (Meridian)
	Utah
(Field) (County	
(State names of and expected depths to objective sands; show jobs, cementing points, and all other important work, surface. This well was spudded at 3:30 P.M. 11/5/60 of 10 3/4" 0.D., 32.75#, H-40 casing and scement plus 2% Ha5. Plug down at 7:15 P.M.	S OF WORK
I understand that this plan of work must receive approval in	writing by the Commission before operations may be commenced.
Company The Atlantic Refining Company	
Address P. O. Box 520	By appleofin
Casper, Wyoming	Title Regional Drilling Manager
INSTRUCTIONS: A plat or man must be attached to this	

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

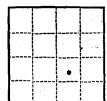
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Copy to NC Budget Bureau No. 42-R358.4. Approval expires 12-31-60.

Form 9-331 a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR

Land Office						
Lease No.	S.L.	066928 -B				
Unit						

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					November	23		<u>, 1960</u>
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(¾ Sec. €	Sec. 14 and Sec. No.)	(Twp.)	(Range)		(Meridian)			
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(a	^{Field)} ground	(Cor	unty or Subdiv	vision)		(State or T	erritory)	
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(State names of a	and expected depths to ob	jective sands; sho	w sizes, weig	hts, and long	ths of proposed o	asings: indic	ate mudding ic	bs. coment-
Cored 2002 Recovered and a rain Cored 2218 Recovered	2-2035'. Ran 480' of drill abow of oil. 8-2245'. Ran 500' of mud a	DST #1. To ing mud and IBHPC = 40 DST #2. To nd 180° of	esting of 330° of 34°, IBHI of the sting of the very sting of the stin	open holof muddy PF = 365 open hol lightly	e 1982-20 water wi 5#, FBHPF e 2226-22 gas cut m	35'. T th stro = 403#, 45'. T	ool open ng sulph FBHPC = ool open 490' of	one hour. ur odor 403#. 65 minute
surphur wa	ater. IBHPC =	550#, 1BH	PF = 46;	D#, FBH	4' = 530%	FBHPC	= 530#•	
	** ***********************************							
			. •					
I understand	that this plan of work m	ust receive approv	val in writing	by the Geolo	gical Survey befo	ore operation	s may be comn	nenced.
Company	The Atlantic	Refining Co	ompany		******			
Address	P. O. Box 520							
	Casper, Wyomin	ng		В	all	Kead	<u>.</u>	

Title Regional Drilling Manager







THE ATLANTIC REFINING COMPANY INCORPORATED - 1870

PETROLEUM PRODUCTS

December 7, 1960

ADDRESS REPLY TO: P. O. BOX 520 CASPER, WYOMING

DOMESTIC PRODUCING DEPARTMENT

State of Utah Oil & Gas Conservation Commission 310 Newhouse Building Salt Lake City, Utah

Gentlemen:

Enclosed are five copies of a permit to plug and abandon our Comb Wash Unit #1 well in San Juan County, Utah. Please approve and return the extra copies to this office.

Sincerely yours,

a. D. Klazinson

A. D. Kloxin

ADK:bc Enc.

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	Budget Bureau No. 42-R358.4 Approval expires 12-31-60.
	Land Office
	Lease No. S.L. 066928-B

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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.		SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO ABANDON WELL	x	SUPPLEMENTARY WELL HISTORY
TOTAL OF INTERFEOR TO ABARDON WELL.		
(INDICATE ABOVE BY CHECK	MARK NAT	TURE OF REPORT, NOTICE, OR OTHER DATA)
		December 7 , 19 60
Comb Wash Unit		
ell No. 1 is located 1855 ft.	$from_{-}$	$\begin{cases} \mathbf{K} \\ \mathbf{S} \end{cases}$ line and 1980 ft. from $\begin{cases} \mathbf{E} \\ \mathbf{W} \end{cases}$ line of sec. $\frac{14}{12}$
W SE Sec. 14 T-39-S	R-20-	E S.L.M.
(% Sec. and Sec. No.) (Twd.)	(Ran	1ge) (Meridian)
ildcat San Juan		Utah
(Field) (C	ounty or Sul	bdivision) (State or Territory)
ate names of and expected depths to objective sands; ah ing points, an	ow sizes, w	reights, and lengths of proposed casings; indicate mudding jobs, cement- important proposed work)
	and the	
uantities of oil or gas. We, t	herefo:	of 4143' without encountering any commerce, propose to plug and abandon the welling cement plugs:
This well was drilled to a total quantities of oil or gas. We, the following manner. Spot the 140 sacks - 4143-3793' 110 sacks - 3682-3400' 80 sacks - 3166-2966'	herefo:	re, propose to plug and abandon the well
uantities of oil or gas. We, the following manner. Spot the 140 sacks - 4143-3793' 110 sacks - 3682-3400' 80 sacks - 3166-2966'	herefo follow	re, propose to plug and abandon the well ing cement plugs: 80 sacks - 1150-950' 25 sacks - 362-302'
uantities of oil or gas. We, the following manner. Spot the 140 sacks - 4143-3793' 110 sacks - 3682-3400' 80 sacks - 3166-2966' hese tentative plugs have been	herefo follow	re, propose to plug and abandon the well: ing cement plugs: 80 sacks - 1150-950' 25 sacks - 362-302' 5 sacks - 22-11'
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December 15, 1960

The Atlantic Refining Company P. O. Bex 520 Casper, Wyoming

Attention: A. D. Keoxin, Regional Drilling Manager

Gentlemen:

This is to acknowledge receipt of your notice of intention to abandon Well No. Comb Wash Unit #1, which is located 1855 feet from the south line and 1980 feet from the east line of Section 14, Township 39 South, Range 20 East, SLM, San Juan County, Utah.

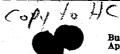
Please be advised that insofar as this office is concerned approval to abandon said well is hereby granted.

Very truly yours.

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT, EXECUTIVE SECRETARY

CBFtawg



	Approval). 42-16358.4 2-31-60.
Land O	ffice	

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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Lease	No.	S.L.	- 06	6928-
Unit				

SUNDRY NOTICES	AND REPORTS ON WELLS
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	
NOTICE OF INTENTION TO PULL OR ALTER CASING	
NOTICE OF INTENTION TO ABANDON WELL	
(INDICATE ABOVE BY CHECK A	MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
	December 21 , 19 60
Comb Wash Unit	د در ا
ell No. 1 is located 1855 ft. f	rom $\begin{Bmatrix} E \\ S \end{Bmatrix}$ line and 1980 ft. from $\begin{Bmatrix} E \\ W \end{Bmatrix}$ line of sec. 14
NW SE Sec. 14 T-39-S (% Sec. and Sec. No.) (Twp.)	R-20-E SLM (Range) (Meridian)
(% sec. and sec. No.) (Twp.)	
Wildcat San Juan (Cot	unty or Subdivision) (State or Territory)
ground	(Oldo di Tollioly)
ne elevation of the denoclatica above sea	a level is 4713.1 ft.
DE.	TAILS OF WORK
ing points, and	ow sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement- i all other important proposed work)
is well was plugged and abandone ugs as approved by USGS represen	ed on December 18, 1960. The following cement atative were spotted through drill pipe.
4130-3790' - 130	sacks of common cement
3680-3400! - 93	sacks of Regular Pozmix cement
3166-2966' - 65	sacks of Regular Pozmix cement
1160- 960' - 65	sacks of Regular Pozmix cement
363- 2921 - 30	sacks of Regular Pozmix cement
21- 11' - 5	sacks of Regular Pozmix cement
	nd the location cleaned up according to regulat
ompany The Atlantic Refining	
ldress P. 0. Box 520	
	RIX
Casper, Wyoming	By 1000 andum
	Title District Drilling Superintend

THE ATLANTIC REFINING COMPANY

INCORPORATED - 1870

PETROLEUM PRODUCTS

December 21, 1960

ADDRESS REPLY TO: P. O. BOX 520 CASPER, WYOMING

DOMESTIC PRODUCING DEPARTMENT

State of Utah
Oil & Gas Conservation Commission
310 Newhouse Building
Salt Lake City 11, Utah

Gentlemen:

Enclosed are seven copies of a Log of Oil or Gas Well for our Comb Wash Unit #1 dry hole. After approval please return the unneeded copies to this office.

Sincerely yours,

apklayinke

A. D. Kloxin

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U. S. LAND OFFICE Durango, Colorado SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT

s. L. 066928-B

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

		L CORRECTLY Atlantic J		Company	Addre	ss Box 52	O. Cae	mer.	Wyomi	ng
			1.54			Wildcat			1	
				and the second of		М.				
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Tł	ne inform		nerewith is	a comple ailable rec	te and corre		he well	and all	work	done thereon
Date	Decemb	er 21, 196	0			O Title	Distr	ict D	rilli	ng Superinte
		구현시 시선 기계				ll at above da	1.00			
Commo	enced dril	ling Novem	ber 5	, 19	60 Finis	hed drilling	Dece	mber (5	, 19 60
			OI		S SANDS (Denote gas by G					
No. 1,	from _No	ne	to		No. 4	, from		to		
No. 2,	from		to		No. 5	, from		to		
No. 3,	from		to		No. 6	, from		to		
3.4.10 A.1.1		20	to5	20		, from , from	eran in the said		4. 4.15	
Size	Weight	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled	from	Perfora		Purpose
casing /4	per foot 32.75	and a second of the second	Youngs-	320.73	Larkin G	aide		rom—	To-	Surface
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										The state of the s
			-	TAIC AND	OFMENT	INC DECOL				
Size casing	Where se	t Numl	oer sacks of cer		Method used	Mud grav		Am	ount of r	nud used
Cability			P &	A record	lbelow					
Heavin	g plug—N	Taterial			AND ADAR Length	TERS	Dep	th set		
Adapte	rs—Mate	rial			Size					
				SHOO	TING REC	ORD				

4130

3680

3166

1160

363

21

3790

3400

2966

960

292

11

MUDDING AND CEMENTING RECORD Method used Where set Number sacks of cement P & A record below PLUGS AND ADAPTERS Heaving plug—Material Length Depth set Adapters-Material Size SHOOTING RECORD Depth shot Explosive used Quantity TOOLS USED Rotary tools were used from surface feet to 4143 feet, and from feet to feet Cable tools were used from ______feet to ______feet, and from ______feet to ______feet , 19 Put to producing P & A December 18 , 19 60 The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____% water; and _____% sediment. Gravity, °Bé. If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas Rock pressure, lbs. per sq. in. **EMPLOYEES** . Driller Driller Driller FORMATION RECORD TOTAL FEET FORMATION FROM-TO-631 Surface 631 Cedar Mesa 631 1030 399 Halgaito 1030 880 1910 Hermosa 1910 1992 82 Paradox "A" Zone 1992 2158 166 Paradox Lower "A" Zone 2158 2211 53 Paradox Upper "B" Zone 2211 2318 107 Paradox Lower "B" Zone 142 2318 2460 Paradox Upper "C" Zone 2460 2740 280 Paradox Middle "C" Zone 2740 2967 227 Paradox Lower "C" Zone 2967 3066 99 Molas 3066 3582 516 Leadville (Miss.) 3582 3665 83 Ouray 3665 3893 228 Elbert 3893 3965 72 McCracken 4100 3965 135 Aneth 4100 4143 43 Ophir (Cambrian) P & A RECORD

30 sacks regular pozmix cement with 5 sacks common cement

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with

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with 130 sacks common cement

93 sacks regular pozmix cement

65 sacks regular pozmix cement

with 65 sacks regular pozmix cement

16-48094-4

THE ATLANTIC REFINING COMPANY INCORPORATED - 1870

PETROLEUM PRODUCTS

January 4, 1961

ADDRESS REPLY To: P. O. BOX 520 CASPER, WYOMING

The State of Utah
Oil & Gas Conservation Commission
310 Newhouse Building
Salt Lake City 11, Utah

Attention: Mr. Cleon B. Feight

Dear Sir:

DOMESTIC PRODUCING DEPARTMENT

We are in question as to whether you have received copies of the Laterolog and Sonic Log of our Comb Wash Unit #1 Well, which is located 1855 feet from the south line and 1980 feet from the east line of Section 14, Township 39 South, Range 20 East, SLM, San Juan County, Utah.

Copies have left this office, but may have been sent to the wrong address.

Thank you.

Sincerely.

THE ATLANTIC REFINING CO.

applayin/be

A. D. Kloxin

January 18, 1961

The Atlantic Refining Company P. O. Box 520 Casper, Wyoming

ATTENTION: A. D. Kloxin

RE: Well No. Comb Wash Unit #1, located Sec. 14, T. 39 S., R 20E., SLM., San Juan Co., Utah

Gentlemen:

In reply to your letter of January 4, 1961, we do not have copies of the Laterelog and Sonic Log for the above mentioned Well.

We would very much appreciate receiving them for our file.

Very truly yours,

ANN W. CLINES RECORDS CLERK

THE ATLANTIC REFINING COMPANY INCORPORATED - 1870

PETROLEUM PRODUCTS

January 23, 1961

ADDRESS REPLY To: P. O. BOX 520 CASPER, WYOMING

DOMESTIC PRODUCING DEPARTMENT

The State of Utah Oil & Gas Conservation Commission 310 Newhouse Building Salt Lake City 11, Utah

> RE: Well No. Comb Wash Unit #1 Sec. 14, T-39-S, R-20-E San Juan County, Utah

Dear Sir:

Enclosed is a copy each of the Sonic Log and Laterolog run on the above well required by your office.

Very truly yours,

apployen/he

A. D. Kloxin

ADK: bc

Enc.